

# Subsequent Report of Abandonment

## FILE NOTATIONS

Entered in NID File ✓  
 Entered On S R Sheet ✓  
 Location Map Pinned ✓  
 Card Indexed ✓  
 I W R for State or Fee Land ✓

Checked by Chief PWB

Copy NID to Field Office 4-20-66

Approval Letter 4-20-66

Disapproval Letter ✓

## COMPLETION DATA:

Date Well Completed 5-19-66

Location Inspected ✓

OW ✓ WW ✓ TA ✓

Bond released ✓

GW ✓ OS ✓ PA ✓

State of Fee Land ✓

## LOGS FILED

Driller's Log 5-26-66

Electric Logs (No. ) 2

E ✓ I ✓ E-I ✓ GR ✓ GR-N ✓ Micro ✓

Let ✓ Mi-L ✓ Sonic ✓ Others ✓

7A5  
5-1-92

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Sunray DX Oil Company

## 3. ADDRESS OF OPERATOR

P. O. Box 729, Great Bend, Kansas

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1980' FNL and 1987' FWL of Section 13

At proposed prod. zone

SE, NW

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

16 miles SE of Jansen

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any)

1980'

## 16. NO. OF ACRES IN LEASE

1920

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

5280'

## 19. PROPOSED DEPTH

5400' *Green River*

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5766' Ground

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#, J-55	400'	150 sacks
7-7/8"	4-1/2"	9.5#, J-55	5400'	Approx. 300 sacks

We propose to drill to 400', set 8-5/8", J-55 casing and cement to surface. Casing and BOP's will be tested to 1200 psi for 15 minutes. Drill 7-7/8" hole to T.D. Run IES and Gamma Ray-Sonic-Caliper logs. Set 4-1/2", J-55 casing at approximately 5400' and cement to at least 300' above uppermost possible productive zone. Completion procedure will be determined from log and DST data.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

*V. S. Gaddard*

TITLE

District Manager

DATE

4-18-66

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

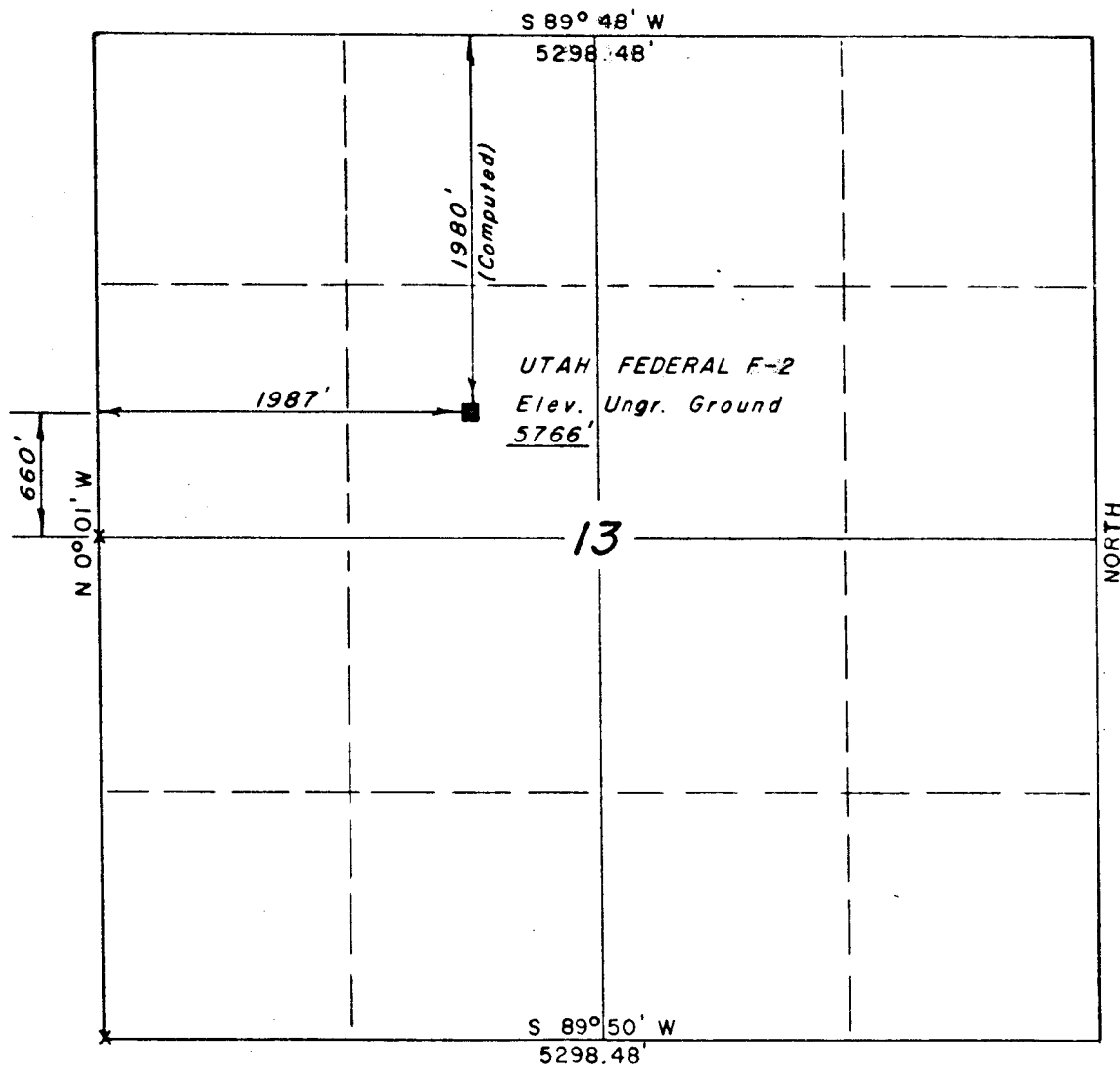
APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

T7S, R24E, SLB8M



X = CORNERS LOCATED (Brass Caps)

PROJECT

SUNRAY D-X OIL CO.  
WELL LOCATION UTAH FEDERAL F-2  
LOCATED AS SHOWN IN THE SE 1/4-  
NW 1/4, SEC. 13, T7S, R24E, SLB8M,  
UINTAH COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED  
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER  
MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT  
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert L. Smith*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454 UTAH

REGISTERED LAND SURVEYORS-UTAH AND COLORADO

Uintah Engineering & Land Surveying BOX Q VERNAL, UTAH	SCALE	DATE
	1" = 1000'	19 FEB., 1966
	PARTY	REFERENCES
	NM - RD	GLO Township Plat
WEATHER	Cold-Clear	FILE
		SUN RAY D-X OIL

April 20, 1966

Sunray DX Oil Company  
P. O. Box 729  
Great Bend, Kansas

Re: Well No. Utah Federal "F"-#2,  
Sec. 13, T. 7 S., R. 24 E.,  
Uintah County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
HOME: 277-2890 - Salt Lake City, Utah  
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:ah

cc: Rodney Smith, District Engineer  
U. S. Geological Survey  
Salt Lake City, Utah

# Sunray DX Oil Company

Great Bend, Kansas

67530

District Office



P. O. Box 729

April 21, 1966

U. S. G. S.  
8416 Federal Building  
125 South State Street  
Salt Lake City, Utah

Re: Application for Permit to Drill  
Form 9-331 C  
Utah Federal "F" Well #2  
Uintah County, Utah

Gentlemen:

Enclosed please find three copies of well location plat covering Sunray's Utah Federal "F" #2 located SE/4 NW/4, Sec. 13-7S-24E, Uintah County, Utah, which we failed to include with the subject application filed April 18, 1966.

Yours very truly,

SUNRAY DX OIL COMPANY

ORIGINAL SIGNED BY:

L. P. ELROD

L. P. Elrod  
Production Engineer

LPE/po  
Encl. (3)

cc: Oil and Gas Conservation Commission  
Salt Lake City, Utah (2 copies plat)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 014171

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Sunray Oil Company		8. FARM OR LEASE NAME Utah Federal "P"	
3. ADDRESS OF OPERATOR P. O. Box 722, Great Bend, Kansas 67530		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1980' FWL and 1987' FWL of Section 13		10. FIELD AND POOL, OR WILDCAT Powder Springs	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13-T7S-R24E S.L.B. & H.	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5766' Ground		12. COUNTY OR PARISH	
		13. STATE	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well spudded 7:00 pm 5-3-66. Drilled 12-1/4" hole to 391'. Set 8-5/8" OD, 24#, J-55 casing at 388' with 275 sz. 50-50 Pozmix with 3% HA-5. Plug down 8:00 am 5-4-66. WOC 24 hrs. Tested casing and BOP's with 1200 psi for 30 minutes - ok. Drilling ahead at 1471'.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. S. Goddard

TITLE

District Manager

DATE

5-5-66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

## INDUSTRIAL COMMISSION OF UTAH

## RIG SAFETY INSPECTION

Name of company Sunray Oil Company Date May 5, 1966  
 Name of Drilling Contractor Exxon Drilling Company  
 Well Name and Number Utah Federal #1 Rig No. 9 Field No. Powder Springs Area  
 Section 13 Township 7 Range 24  
 County Uintan Driller H. H. Murphy  
 Number Present four Toolpusher Earl Reight - Not on location  
 Date of last lost-time accident four weeks

Items causing lost-time accidents that have been corrected, or which need to be corrected.

Tong jaw slipped and hit helper - Not injured seriously

Accidents or near accidents that have recently occurred on rig. None since above.

Any new employees in crew No Have instructions been given the new crew members Yes

	(Good) Yes	(Poor) No
Escape Ladder and Slide		<u>x (1)</u>
Ladders, Side Rails, Steps	<u>x</u>	
Walk Around Floor and Railing	<u>x</u>	
Engines Guarded		<u>x (2)</u>
Rotary Drive Guard	<u>x</u>	
All High Pressure Fittings in High Pressure Lines	<u>x working</u>	<u>1200 psi, OK - Tested - 5000 Psi.</u>
Fire Hazards Controlled	<u>x</u>	
General Housekeeping	<u>x</u>	
Hard Hats	<u>x</u>	
First Aid Kit	<u>x</u>	
Blowout Preventer		<u>x (3)</u>
Cellar Clean, no Debris	<u>x</u>	
Cathead	<u>x</u>	

Unsafe practices that might cause a mishap, and recommendations made for a safe method of doing the job None visible.

Drillers, Toolpushers or Drilling Superintendents reactions Very cooperative

Remarks (1) Escape line not up - taken care of while on location.

(2) Belts on pump motor need a guard - Driller said it will be taken care of today.

(3) Pipe ram on blowout preventer worked okay, however, hydraulic fluid leaked from several pipe connections. This situation was corrected while on location.

NOTE: Driller stated he was satisfied with present condition of rig and its associated equipment. Also, he had no complaints regarding working conditions.

Deputy Inspector PAUL W. BURCHELL - UTAH OIL & GAS CONSERVATION COMMISSION

FORM OGCC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
348 EAST SOUTH TEMPLE  
SUITE 301  
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Utah Federal "F" #2  
Operator Sunray DX Oil Company Address P. O. Box 729 Phone SW 3-3581  
Great Bend, Kansas  
Contractor Exeter Drilling Company Address 1730 Glenarm Place Phone \_\_\_\_\_  
Denver, Colorado  
Location SE 1/4 NW 1/4 Sec. 13 T. 7 ~~XX~~ R. 24 E Uintah County, Utah.  
S ~~XX~~

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>4828</u>	<u>4848</u>	<u>26 BPH</u>	<u>Salty</u>
2. <u>5095</u>	<u>5107</u>	<u>5.5 BPH</u>	<u>Salty</u>
3. <u>5244</u>	<u>5316</u>	<u>44 BPH</u>	<u>Salty</u>
4. <u>No fresh water sands encountered</u>			
5. _____			

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



3

PLUGGING PROGRAM FORM

Name of Company Sunray DX Oil Company Verbal Approval Given To: \_\_\_\_\_

Well Name: Utah Federal F-2 Sec. 13 T. 7 R. 24 County: Uintah

Verbal Approval was given to plug the above mentioned well in the following manner:

5195'-5285' with 30 sacks cement  
4777'-4867' with 30 sacks cement  
2445'-2535' with 30 sacks cement  
343'- 433' with 30 sacks cement  
5 to 10 sacks cement with marker at the top of surface.

Wasatch: 5290'  
Green River 4812'

Total Depth: 5316' 7 7/8" Hole

Date Verbally Approved: March 12, 1968 Signed: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TR  
(Other instruction.  
reverse side)TE\*  
re-Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Dry Hole</b>		5. LEASE DESIGNATION AND SERIAL NO. <b>Utah 014171</b>	
2. NAME OF OPERATOR <b>Sunray DX Oil Company</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <b>P. O. Box 729, Great Bend, Kansas</b>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <b>At surface</b>  <b>1980' FNL and 1987' FWL of Section 13</b>		8. FARM OR LEASE NAME <b>Utah Federal "F"</b>	
14. PERMIT NO.		9. WELL NO. <b>2</b>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5779.5' K.B.</b>		10. FIELD AND POOL, OR WILDCAT <b>Powder Springs</b>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 13-T7S-R24E S.L.B.&amp;M.</b>	
		12. COUNTY OR PARISH <b>Uintah</b>	
		13. STATE <b>Utah</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-5/8" OD, 24#, J-55 casing was set at 391' and cemented to surface w/275 sacks 50-50 Pozmix. A 7-7/8" hole was drilled to 5316'.

Plugged and abandoned this well by placing 30 sacks cement plugs from 5285' to 5195'; 4867'-4777'; 2535'-2445' and 433'-343'. A 10 sack plug and dry hole marker was installed in the top of the surface pipe.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. J. Northcutt*  
**J. J. Northcutt**TITLE **District Engineer**DATE **5-24-66**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Sunray DX Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 729, Great Bend, Kansas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

1980' FNL and 1987' FWL of Section 13

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR  
PARISH

13. STATE

Utah

Utah

15. DATE SPUDDED

5-3-66

16. DATE T.D. REACHED

5-15-66

17. DATE COMPL. (Ready to prod.)

5-19-66

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\*

5779.5'

19. ELEV. CASINGHEAD

5768'

20. TOTAL DEPTH, MD &amp; TVD

5316'

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

DRY

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction-Electrical-Sonic-Gamma Ray

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	391'	12-1/4"	275 sx. Pozmix w/3% HA-5	None

29. LINER RECORD

None

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION None

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. J. Northcutt  
J. J. Northcutt

TITLE District Engineer

DATE 5-24-66

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
DST #1	4860	4880	No cushion, weak blow, rec. 50' mud. IHP 2402 psi, IFP (15 min), 21 psi, ISIP (1 hr) 1715 psi, FFP (1 hr) 58 psi, FSIP (1 hr) 1442 psi, FHP 2402 psi	Green River	2495	
DST #2	4828	4848	No cushion, opened 15 min w/good blow, SI 1 hr., opened 1 hr. w/good blow. Rec. 2130' sulphur water. IHP 2402 psi, IFP (15 min) 86 psi, ISIP (1 hr) 1894 psi, FFP (1 hr) 924 psi, FSIP (1 hr) 1856 psi, FHP 2402 psi	Wasatch	5137	
DST #3	5244	5316	No cushion, strong blow, IHP 2600 psi, IFP (15 min) 802 psi, ISIP (45 min) 1772 psi, FFP (45 min) 1546 psi, FSIP (45 min) 1943 psi, FHP 2590 psi.			
DST #4	4848	4882	No cushion, weak blow, rec. 100' mud, IHP 2421 psi, IFP (15 min) 30 psi, ISIP (1 hr) 1696 psi, FFP (1 hr) 77 psi, FSIP (1 hr) 1526 psi, FHP 2421 psi			
DST #5	5095	5107	No cushion, weak blow, rec. 90' mud and 440' IHP (15 min) 153 psi, ISIP (1 hr) 1922 psi, FHP 2553 psi			

240' muddy sulphur water, IHP 2553 psi  
FFP (1 hr) 284 psi, FSIP (1 hr) 1875 psi